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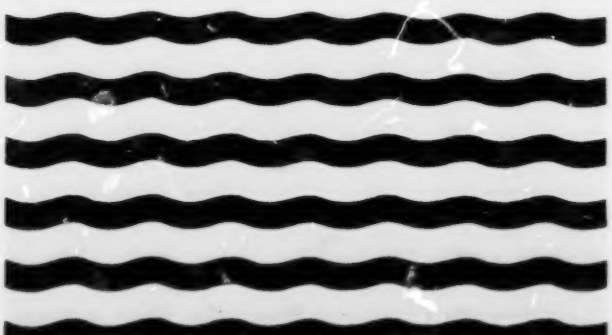

Surface Reclamation Fund

Annual Report

April 1, 1982 to March 31, 1983

Alberta
ENVIRONMENT
Environmental Coordination
Services
Land Conservation and
Reclamation Council

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May 19, 1983

Honourable F. D. Bradley,
Minister, Alberta Environment,
222 Legislative Building,
EDMONTON, Alberta.

Dear Mr. Bradley:

RE: The Land Surface Conservation
and Reclamation Act
Surface Reclamation Fund

Pursuant to Section 32 of The Land Surface Conservation and Reclamation Act, attached please find the seventh annual report.

As of March 31, 1983, 94 operators submitted 257 deposits totaling $27,244,800.09 to assure satisfactory reclamation of coal and oil sands exploration and coal, pipelines, sand and gravel and oil sands development operations. During the year, $1,763,592.56 was refunded to 43 operators upon the satisfactory reclamation on 85 projects.

Yours very truly,

J. M. King,
Chairman.

Enc.

c.c. W. Solodzuk

The Surface Reclamation Fund Annual Report
April 1, 1982 to March 31, 1983
The land Surface Conservation and Reclamation Act
Section 32 (2)

The purpose of the fund is to hold all security deposits, which have been received as an assurance that satisfactory land surface reclamation will be carried out pursuant to approvals under the Act. Upon satisfactory compliance, the funds are returned to the depositor. Where there is not satisfactory compliance, the Land Conservation and Reclamation Council is obligated to carry out the subsequent reclamation and the funds are used to complete the reclamation. To date, this has not been necessary. This document also reports on the disposition of all non-cash security deposits which have been accepted instead of cash.

During the year $860,143.14 was refunded from coal exploration deposits and $571,108.16 from oil sands exploration deposits where satisfactory reclamation had been completed. Continued improvement of the reclamation of exploration sites is being observed throughout the Province. There was also a $322,596.67 refunded from pipeline development and reclamation deposits and $9,744.59 from Coal Development and Reclamation deposits after satisfactory reclamation had been completed.

The fund, which is an integral part of the Consolidated Cash Investment Trust Fund administered by the Provincial Treasurer, earned between 15.55 and 9.67 percent interest calculated monthly. The interest accrues to the depositor's account.

The total cash deposits plus interest, bonds and guarantees as of March 31, 1983 held in the fund was $27,244,800.09 as compared to $20,047,911.27 cash deposits and guarantees for the preceeding year. The Balance Sheet and Operating Account Summary as well as the following six appendices summarize the fund and also provide details of each individual Account.

SURFACE RECLAMATION FUND
BALANCE SHEET
AS AT MARCH 31, 1983

	1983	1982
ASSETS		
In Trust with the Province of Alberta:		
Cash Deposits	$4,649,977.17	$3,892,416.11
Securities	150,000.00	160,000.00
	$4,799,977.17	$4,052,416.11
LIABILITIES		
Trust Fund		
Cash Deposits Held at Beginning of Year	$3,892,416.11	$6,766,348.76
Cash Deposits Received	1,976,990.00	1,231,200.00
Interest Received	501,663.62	717,416.82
	$6,371,069.73	$8,714,965.58
Refunds	1,721,092.56	4,822,549.47
Cash Deposits Held at End of Year	$4,649,977.17	$3,892,416.11
Securities Held at Beginning of Year	$160,000.00	$140,000.00
Securities Received	1,420,000.00	60,000.00
	$1,580,000.00	$200,000.00
Securities Returned	1,430,000.00	40,000.00
Securities Held at End of Year	$150,000.00	$160,000.00
	$4,799,977.17	$4,052,416.11

Note 1 In addition to cash and securities shown on Balance Sheet, the fund held bank guarantees (Letters of Credit) in the amount of $22,444,822.92 as at March 31, 1983, as compared to $15,995,495.16 as at March 31,1982.

Note 2 The Surface Reclamation Fund operates under the authority of The Land Surface Conservation and Reclamation Act, Chapter L-3, Revised Statutes of Alberta 1980.

Note 3 This is an unaudited statement.

SURFACE RECLAMATION FUND
OPERATING ACCOUNT SUMMARY
FISCAL YEAR 1982-83

DESCRIPTION	OPENING BALANCE APRIL 1, 1982	DEPOSITS	INTEREST	LESS REFUNDED DEPOSITS	LESS REFUNDED INTEREST	BALANCE AS AT MARCH 31, 1982	TOTAL AS AT MARCH 31, 1983
Coal Development							
Cash	$ 166,665.17	$ 1,400,000.00	$ 34,576.82	$ 5,000.00	$ 4,744.59	$ 1,591,497.40	$
Securities		1,400,000.00		1,400,000.00			
Letters of Credit	13,640,628.39	6,219,719.70		1,425,000.00		18,435,348.09	20,026,845.49
Coal Exploration							
Cash	1,977,458.14	404,550.00	257,063.62	639,750.00	207,893.14	1,791,428.62	
Securities							
Letters of Credit	12,500.00	135,300.00		12,500.00		135,300.00	1,926,728.62
Pipelines							
Cash	920,787.12	130,000.00	124,532.10	210,000.00	82,596.67	882,722.55	
Securities	160,000.00	20,000.00		30,000.00		150,000.00	
Letters of Credit		130,000.00				130,000.00	1,162,722.55
Oil Sands Development							
Cash							
Securities							
Letters of Credit	2,342,366.77	1,336,733.06				3,679,099.83	3,679,099.83
Oil Sands Exploration							
Cash	827,505.68	32,690.00	85,279.23	450,934.50	120,173.66	374,366.75	
Securities							
Letters of Credit							374,366.75
Sand and Gravel							
Cash		9,750.00	211.85			9,961.85	
Securities							
Letters of Credit		65,075.00				65,075.00	75,036.85
Totals	$20,047,911.27	$11,283,817.76	$501,663.62	$4,173,184.50	$415,408.06	$27,244,800.09	$27,244,800.09

This is an unaudited statement

SURFACE RECLAMATION FUND

COAL DEVELOPMENT

OPERATING REPORT

FISCAL YEAR 1982-83

DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
ALBERTA POWER LTD. Sheerness Test Pit	C-3-79	7,291.27		1,032.39			8,323.66
COLEMAN COLLIERIES LIMITED Tent Mountain #4	C-1-74		781,705.17	6,213.59			787,918.76
Tent Mountain #3	C-2-75		610,352.48	4,851.55			615,204.03
Bulk Sample Adit	C-3-75		7,942.35	63.13			8,005.48
CONSOLIDATION COAL COMPANY OF CANADA Ram River Underground Test Mine	C-11-77	41,800.42		5,918.59			47,719.01
DILLINGHAM CORPORATION CANADA LTD. Riverside Mine	Deemed Approval	44,472.85		6,298.10			50,770.95
FORDING COAL LIMITED Shaughnessy Project	C-3-81	5,513.96		780.73			6,294.69
GREGG RIVER RESOURCES Overall Plan	C-7-76	44,529.02		6,305.50			50,834.52
McINTYRE MINES LIMITED Relff Terrace	C-1-77	21.55		(.27)		21.28	
MANALTA COAL LTD. Drinnan Creek Hydraulic Project	C-8-76	8,647.61		1,075.70	5,000.00	4,723.31	
Carried Forward		$152,276.68	$1,400,000.00	$32,539.01	$5,000.00	$4,744.59	$1,575,071.10

This is an unaudited statement

DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
Brought Forward		$152,276.68	$1,400,000.00	$32,539.01	$5,000.00	$4,744.59	$1,575,071.10
PETRO-CANADA EXPLORATION INC. Bulk Sample Extraction	C-5-79	7,014.39		993.69			8,008.08
THE CITY OF EDMONTON Genesee Test Pit	C-1-79	7,374.10		1,044.12			8,418.22
CASH TOTALS		$166,665.17	$1,400,000.00	$34,576.82	$5,000.00	$4,744.59	$1,591,497.40
SECURITIES							
COLEMAN COLLIERIES LIMITED							
Tent Mountain #4	C-1-74		781,705.17		781,705.17		
Tent Mountain #3	C-2-75		610,352.48		610,352.48		
Bulk Sample Adit	C-3-75		7,942.35		7,942.35		
LETTERS OF CREDIT							
CARDINAL RIVER COALS LTD. Overall Plan	C-10-77	3,095,762.42	596,187.50				3,691,949.92
COLEMAN COLLIERIES LIMITED							
Tent Mountain #4	C-1-74	781,705.17			781,705.17		
Tent Mountain #3	C-2-75	610,352.48			610,352.48		
Bulk Sample Adit	C-3-75	7,942.35			7,942.35		
FORESTBURG COLLIERIES LIMITED Diplomat Mine	C-4-79	331,551.23	259,375.75				590,926.98
LUSCAR STERCO (1973) LTD. Coal Valley Mine	C-4-76	2,771,476.24	1,368,229.00				4,139,705.24
Carried forward		$7,765,455.06	$5,023,792.25	$34,576.82	$2,805,000.00	$4,744.59	$10,014,079.54

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DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
Brought forward		$7,765,455.06	$5,023,792.25	$34,576.82	$2,805,000.00	$4,744.59	$10,014,079.54
MCINTYRE MINES LIMITED							
No. 9 Mine	C-1-76	1,458,108.25	1,091,877.75				2,549,986.00
Re!!t Terrace	C-1-77	25,000.00					25,000.00
MANALTA COAL LTD.							
Vesta Scaper Pit	C-6-76	25,000.00			25,000.00		
Vesta Mine	C-13-77	600,000.00	297,000.00				897,000.00
Roselyn Mine	C-2-78	185,000.00					185,000.00
THE CITY OF EDMONTON							
Genesee Mine	C-2-82		25,000.00				25,000.00
TRANSALTA UTILITIES CORPORATION							
Whitewood Mine	C-12-77	1,447,053.50	398,698.00				1,845,751.50
Highvale Mine	C-2-81	2,301,676.75	2,158,351.70				4,460,028.45
UNION OIL COMPANY OF CANADA LIMITED							
Obed Marsh	C-4-81		25,000.00				25,000.00
1982-1983 TOTALS		$13,807,293.56	$9,019,719.70	$34,576.82	$2,830,000.00	$4,744.59	$20,026,845.49

This is an unaudited statement

SURFACE RECLAMATION FUND

PIPELINE DEVELOPMENT

OPERATING REPORT

FISCAL YEAR 1982-83

DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
ALBERTA ENERGY COMPANY							
Cold Lake to Edmonton	P-21-81 & P-22-81	5.51		(.07)		5.44	
ALBERTA PRODUCTS PIPELINE LIMITED							
Edmonton to Calgary	P-3-81	11,862.96		1,679.71			13,542.67
AMOCO CANADA PETROLEUM COMPANY LIMITED							
South Wapiti	P-7-82	10,085.30		1,427.98			11,513.28
BOW VALLEY EXPLORATION							
Heart Lake System	P-9-80	13,434.44		1,902.20			15,336.64
CANADIAN HUNTER EXPLORATION LTD.							
South Wapiti	P-32-81	10,291.89		1,457.24			11,749.13
Elmworth	P-9-32		10,000.00	1,285.78			11,285.78
CANADIAN WESTERN NATURAL GAS CO. LTD.							
Main Line Replacement - M. D. of Foothills	P-10-79	14,199.42		977.79	10,000.00	5,177.21	
Main Line Replacement '81	P-20-81	10,964.94		1,555.19			12,520.13
Priddis Lateral	P-23-81	10,505.26		1,487.46			11,992.72
CANTERRA ENERGY LTD.							
South Hanlan to Brown Creek	P-11-82		10,000.00	931.06			10,931.06
Brazeau Sour Line	P-5-83		10,000.00	113.77			10,113.77
Carried Forward		$81,349.72	$30,000.00	$12,818.11	$10,000.00	$5,182.65	$108,985.18

This is an unaudited statement

DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
Brought Forward		$81,349.72	$30,000.00	$12,818.11	$10,000.00	$5,182.65	$108,985.18
CDC OIL AND GAS LIMITED							
Bituminous Oil Sand Area	P-5-81	11,641.00		1,648.28			13,289.28
CHIEFTAN DEVELOPMENT COMPANY LTD.							
Hythe Brainard System	P-9-81	11,754.24		1,664.33			13,418.57
COCHRANE RESOURES LTD.							
Armada Gas Project	P-11-79	13,439.05		446.91	10,000.00	3,885.96	
DOME PETROLEUM LIMITED							
Goodfare Sweet Gas	P-3-79	14,434.32		1,303.29	10,000.00	5,737.61	
Chinchaga Main Line	P-4-80	13,482.93		1,910.15			15,393.08
Caroline Gathering System	P-25-80	12,307.88		1,742.70			14,050.58
Primrose Kirby Lake Area	P-26-80	12,170.81		1,223.20	10,000.00	3,394.01	
Cutbank Gathering	P-29-81	10,385.80		1,470.54			11,856.34
Anselmo Gathering	P-2-82	10,143.12		1,436.18			11,579.30
Zama Gathering	P-6-82	10,056.81		1,423.95			11,480.76
Chinchaga Gathering	P-8-82	10,081.15		1,427.43			11,508.58
EAST PEACE GAS CO-OP LTD.							
Guy - Watine - St. Isidore	P-21-79	13,858.92		1,962.31			15,821.23
GASCAN RESOURCES LTD.							
Vale Gas Gathering System	P-20-79	336.85		.38		337.23	
GLOBAL ARTIC ISLANDS LIMTED							
Atmore Line	P-11-80	13,313.46		1,035.34	10,000.00	4,348.80	
Carried Forward		$238,756.06	$30,000.00	$31,513.10	$50,000.00	$22,886.26	$227,382.90

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DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
Brought Forward		$238,756.06	$30,000.00	$31,513.10	$50,000.00	$22,886.26	$227,382.90
GULF CANADA RESOURCES INC.							
Malmo - Bashaw Line	P-23-79	13,108.30		1,856.02			14,964.32
Hanlan - Robb - Medicine Lodge	P-24-81	10,578.09		1,497.77			12,075.86
Shaw Mountain Park	P-10-82		10,000.00	1,060.44			11,060.44
HOME OIL COMPANY LIMITED							
Leismer East Project	P-12-79	13,943.80		706.88	10,000.00	4,650.68	
HUDSON'S BAY OIL AND GAS COMPANY LTD.							
Cessford Area	P-19-80	12,363.44		1,750.58			14,114.02
Zama Secondary Project	P-11-81	11,360.57		1,608.58			12,969.15
Edson - Muskeg - Nordegg	P-18-81	11,037.44		1,562.79			12,600.23
HUSKY OIL OPERATIONS LTD.							
Cold Lake - Lloydminster	P-14-81	11,232.54		1,590.46			12,823.00
Cold Lake - Lloydminster	P-15-81	11,299.47		1,599.91			12,899.38
INTERPROVINCIAL PIPE LINE LIMITED							
Norman Wells to Zama	P-13-81	11,299.47		1,599.92			12,899.39
KISSINGER PETROLEUM LTD.							
Maple Glen Pipeline	P-33-80	12,122.82		1,716.50			13,839.32
LUSCAR LTD.							
West Holden System	P-24-80	12,532.56		1,774.49			14,307.05
MERLAND EXPLORATIONS LTD.							
Canard Sales Line	P-19-82		10,000.00	698.38			10,698.38
NORTH PEACE GAS CO-OP LTD.							
Manning Area	P-10-80	265.65		.30		265.95	
Carried Forward		$369,900.21	$50,000.00	$50,536.12	$60,000.00	$27,802.89	$382,633.44

This is an unaudited statement

DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
Brought Forward		$369,900.21	$50,000.00	$50,536.12	$60,000.00	$27,802.89	$382,633.44
NORTH WESTERN UTILITIES LIMITED							
Viking Lateral	P-7-79	14,353.07		2,032.27			16,385.34
Wood River Lateral	P-18-80	12,403.11		1,756.18			14,159.29
NOVA AN ALBERTA CORPORATION							
Peace River Loop	P-1-78	16,311.58		1,987.21	10,000.00	8,298.79	
Elmworth Lateral	P-151-78	15,168.47		2,148.76			17,317.23
Goodfare Lateral	P-13-79	14,267.76		2,020.20			16,287.96
Valhalla Lateral	P-15-79	13,972.91		1,700.38	10,000.00	5,673.29	
Chinchaga Lateral	P-17-79	13,972.91		1,978.46			15,951.37
Tide Lake Loop	P-19-79	14,016.80		767.43	10,000.00	4,784.23	
Peace River Repairs	P-8-80	13,199.52		1,676.91	10,000.00	4,876.43	
Irish Lateral	P-14-80	12,915.09		1,296.59	10,000.00	4,211.68	
Edson Mainline Loop	P-22-80	12,574.29		1,780.42			14,354.71
Grande Prairie - Elmworth	P-32-80	12,174.81		1,723.85			13,898.66
Demmitt Lateral	P-34-80	12,028.61		1,703.19			13,731.80
Kirby & Kirby N. Lateral	P-35-80	12,090.84		1,711.98			13,802.82
Grace Creek Lateral	P-6-81	11,702.13		1,656.92			13,359.05
Tony Creek Lateral	P-7-81	23,250.24		2,622.73	20,000.00	5,872.97	
Morrin Lateral	P-16-81	11,089.75		1,088.96	10,000.00	2,178.71	
Vilna Lateral	P-17-81	11,099.23		1,571.56			12,670.79
Robb Lateral	P-28-81	10,450.14		1,479.65			11,929.79
Leige Lateral	P-33-81	10,349.34		1,465.39			11,814.73
Cutbank Lateral	P-34-81	10,349.34		1,465.39			11,814.73
Gleichen Lateral	P-35-81	10,349.35		979.02	10,000.00	1,328.37	
Graham-Chard Lateral	P-3-82	10,252.12		1,451.57			11,703.69
Flat Lake Lateral	P-12-82		10,000.00	935.69			10,935.69
Thomas Lake Crossover	P-23-82		10,000.00	552.29			10,552.29
Kehlwin Lateral	P-28-82		10,000.00	288.58			10,288.58
Heart River Lateral	P-29-82		10,000.00	195.49			10,195.49
Maughan Lateral	P-1-83		10,000.00	219.68			10,219.68
Hoole Lateral	P-4-83		10,000.00	171.31			10,171.31
Sloat Creek Lateral	P-6-83		10,000.00	136.40			10,136.40
Carried Forward		$668,241.62	$120,000.00	$91,100.58	$150,000.00	$65,027.36	$664,314.84

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DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
Brought Forward		$668,241.62	$120,000.00	$91,100.58	$150,000.00	$65,027.36	$664,314.84
PAN CANADIAN PETROLEUM LIMITED							
Makepeace Gas Gathering	P-21-80	12,532.52		1,778.01			14,310.53
Wilson Creek-Gulf Home Glen	P-2-81	11,892.98		1,683.96			13,576.94
Rosemary Area	P-4-81	11,767.22		1,325.67	10,000.00	3,092.89	
Carsland Gas Gathering	P-25-81	10,486.87		1,181.41	10,000.00	1,668.28	
Gem Gas Gathering	P-27-81	10,505.27		1,183.50	10,000.00	1,688.77	
Hussar-Crowfoot	P-26-82		10,000.00	481.72			10,481.72
PARAMOUNT RESOURCES LTD.							
Liege Area	P-30-81	10,473.10		1,482.90			11,956.00
Chard Area	P-31-81	10,473.09		1,482.91			11,956.00
PEACE PIPELINE LTD.							
Deep Basin Line	P-28-80	12,267.24		1,736.95			14,004.19
PEMBINA PIPE LINE LTD.							
Segregated Condensate System	P-5-82	10,020.29		1,418.79			11,439.08
PETRO-CANADA EXPLORATION INC.							
Secondary Sweet Natural Gas Line	P-4-79	14,960.49		2,118.25			17,078.74
PETROFINA CANADA INC.							
Heavysound Gas System	P-1-81	11,939.60		1,690.56			13,630.16
SULPETRO LIMITED							
Irish System	P-15-80	12,636.33		1,790.28			14,426.61
Mitsue Gas Project	P-30-80	12,170.79		1,723.29			13,894.08
Clyde Lake System	P-31-80	12,090.85		1,213.85	10,000.00	3,304.70	
Wapiti South Lateral	P-4-82	10,180.44		1,441.46			11,621.90
TEXACO CANADA RESOURCES LTD.							
Syncrude/CDC/Texaco	P-10-81	11,572.23		1,647.29			13,219.52
Carried Forward		$854,210.93	$130,000.00	$116,481.38	$190,000.00	$74,782.00	$835,910.31

This is an unaudited statement

DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
Brought Forward		$854,210.93	$130,000.00	$116,481.38	$190,000.00	$74,782.00	$835,910.31
THE ALBERTA GAS ETHYLENE COMPANY							
Joffre to Fort Sask.	P-21-78	15,796.72		2,238.21			18,034.93
4" Celanese Route	P-16-79	14,182.65		1,597.74	10,000.00	5,780.39	
UNIVERSAL GAS CO. LTD.							
Hay Lakes Sweet Gas	P-12-81	11,388.78		645.50	10,000.00	2,034.28	
WILLIAM BROTHERS CANADA LIMITED (Aquitaine)							
Stolberg to Ram River	P-2-80	13,531.97		1,916.01			15,447.98
WORLDWIDE ENERGY COMPANY LTD.							
Soars Extension	P-8-81	11,676.07		1,653.26			13,329.33
CASH TOTALS		$920,787.12	$130,000.00	$124,532.10	$210,000.00	$82,596.67	$882,722.55
Securities							
ALBERTA ENERGY COMPANY	P-21-81 &						
Cold Lake to Edmonton	P-22-81	20,000.00					20,000.00
AMERADA MINERALS CORPORATION OF CANADA LTD.							
Sturgeon Lake North to Sturgeon Lake South	P-14-79	10,000.00					10,000.00
AMOCO CANADA PETROLEUM COMPANY LTD.							
Nipisi Gilwood Unit #1	P-3-80	10,000.00			10,000.00		
Marten Hills Gas Gathering System	P-1-82	10,000.00					10,000.00
Carried Forward		$970,787.12	$130,000.00	$124,532.10	$220,000.00	$82,596.67	$922,722.55

This is an unaudited statement

DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
Brought Forward		$970,787.12	$130,000.00	$124,532.10	$220,000.00	$82,596.67	$922,722.55
CHEVRON STANDARD LIMITED							
Fox Creek & Kaybob Cadomin	P-5-80	10,000.00					10,000.00
West Pembina Water Injection	P-7-80	10,000.00					10,000.00
DEKALB PETROLEUM CORPORATION							
Nevis Gas Gathering	P-13-82		10,000.00				10,000.00
Nevis Gas Plant	P-25-82		10,000.00				10,000.00
DOME PETROLEUM LIMITED							
Travers Secondary Sour Gas Gathering System	P-19-81	10,000.00			10,000.00		
ESSO RESOURCES CANADA LIMITED							
Judy Creek	P-5-79	10,000.00					10,000.00
Coal Lake to Joarcam Unit #2	P-23-80	10,000.00					10,000.00
MERLAND EXPLORATIONS LTD.							
Viking Kinsella Sales Gas Line	P-18-79	10,000.00					10,000.00
PASSBURG PETROLEUMS LTD.							
Bruce Gas Gathering System	P-26-81	10,000.00					10,000.00
PETRO FINA CANADA INC.							
West Windfall Pipeline Project	P-27-80	10,000.00					10,000.00
SUNCOR INC.							
Calling Lake South Gas Gathering System	P-1-80	10,000.00			10,000.00		
SUNDANCE OIL CANADA LTD.							
Hoadley Gas Gathering System	P-16-80	10,000.00					10,000.00
Carried Forward		$1,070,787.12	$150,000.00	$124,532.10	$240,000.00	$82,596.67	$1,022,722.55

This is an unaudited statement

DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
Brought Forward		$1,070,787.12	$150,000.00	$124,532.10	$240,000.00	$82,596.67	$1,022,722.55
UNIVERSAL GAS COMPANY LTD.							
Hay Lake Sweet Natural Gas Gathering System	P-12-81	10,000.00					10,000.00
LETTERS OF CREDIT							
CANADIAN SUPERIOR OIL LTD.							
Liege Gas Gathering System	P-27-82		10,000.00				10,000.00
CANADIAN WESTERN NATURAL GAS CO. LTD.							
Cayley-Fort McLeod	P-20-82		10,000.00				10,000.00
CARDO CANADA LIMITED							
Countess - Lecky	P-17-82		10,000.00				10,000.00
CZAR RESOURCES LTD.							
Parkland System	P-22-82		10,000.00				10,000.00
ESSO RESOURCES CANADA LIMITED							
Cheddarville	P-18-82		10,000.00				10,000.00
NORCEN ENERGY RESOURCES LIMITED							
Boyer Phase II	P-30-82		10,000.00				10,000.00
NORTHWESTERN UTILITIES LIMITED							
Cloverbar	P-14-82		10,000.00				10,000.00
Brownvale Grimshaw Loop	P-21-82		10,000.00				10,000.00
Lobstick Plant Loop	P-24-82		10,000.00				10,000.00
Genesee - Keephills	P-2-83		10,000.00				10,000.00
Carried Forward		$1,080,787.12	$250,000.00	$124,532.10	$240,000.00	$82,596.67	$1,132,722.55

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DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
Brought Forward		$1,080,787.12	$250,000.00	$124,532.10	$240,000.00	$82,596.67	$1,132,722.55
SHELL CANADA LIMITED							
Scotford Refining	P-15-82 & P-16-82		20,000.00				20,000.00
WESTCOAST PETROLEUM LTD.							
Pine Creek Gas Pipeline	P-3-83		10,000.00				10,000.00
1982-83 TOTALS		$1,080,787.12	$280,000.00	$124,532.10	$240,000.00	$82,596.67	$1,162,722.55

This is an unaudited statement

SURFACE RECLAMATION FUND

OIL SANDS DEVELOPMENT

OPERATING REPORT

FISCAL YEAR 1982-83

DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
LETTERS OF CREDIT							
SUNCOR INC. Surface Oil Sands	OS-1-79	929,876.49	320,713.47				1,250,589.96
SYNCRUDE CANADA LTD. Surface Oil Sands	OS-1-78	1,412,490.28	1,016,019.59				2,428,509.87
1982-83 TOTALS		$2,342,366.77	$1,336,733.06	$	$	$	$3,679,099.83

This is an unaudited statement

SURFACE RECLAMATION FUND

OIL SANDS EXPLORATION

OPERATING REPORT

FISCAL YEAR 1982-83

DEPOSITOR / PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
ALSANDS ENERGY LTD.							
Athabasca Tar Sands	OSE-800014	$ 31.07		(.39)		30.68	
AMERADA MINERALS CORP. OF CANADA LTD.							
Ft. Hills	OSE-800012	64.15		(.80)		63.35	
CANSTAR OIL SANDS LTD.							
Calumet - Eymundson '81	OSE-810001	179,074.38		20,512.59	167,500.00	32,086.97	
Calumet - Eymundson Bulk Samples	OSE-810002	2,413.64		181.31	2,325.00	269.95	
CDC OIL AND GAS LIMITED							
Muskeg '79	OSE-790007	69,960.39		9,905.82			79,866.21
COSEKA RESOURCES LIMITED							
Fort McMurray Area	OSE-800009	19,087.15		1,199.55	15,750.00	4,536.70	
ESSO RESOURCES CANADA LIMITED							
Bourque Lake '79	OSE-790004	19,774.38		2,799.89			22,574.27
Fort McKay Lease #29 & Pt. Lease #31	OSE-810003	34,146.92		4,834.93			38,981.85
Fort McKay Lease #31	OSE-810004	23,022.13		3,259.75			26,281.88
Fort McKay Lease #32	OSE-810005	18,882.34		2,673.65			21,555.99
Kearl Lake - Hartley Creek	OSE-820001		28,215.00	679.53			28,894.53
Fort McMurray Lease #41	OSE-830001		4,475.00	50.91			4,525.91
Carried Forward		$366,456.55	$32,690.00	$46,096.74	$185,575.00	$36,987.65	$222,680.64

This is an unaudited statement

DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
Brought Forward		$366,456.55	$32,690.00	$46,096.74	$185,575.00	$36,987.65	$222,680.64
GULF CANADA RESOURCES INC.							
Sand Alta. Project	OSE-800010	42.82		(.54)		42.28	
HUDSON'S BAY OIL AND GAS COMPANY LTD.							
Lelsmer Program	OSE-800011	1,211.91		171.59			1,383.50
MOBIL OIL CANADA, LTD.							
Steepbank - Calumet River	OSE-800002	19,376.71		1,285.35	14,712.00	5,950.06	
Kearl Lake '80	OSE-800004	18.65		(.23)		18.42	
Ft. McMurray Area	OSE-800016	36,511.49		2,429.99	30,700.00	8,241.48	
PETRO-CANADA EXPLORATION INC.							
Conklin Area '79	OSE-790001	90,570.47		12,824.05			103,394.52
Ells River '79	OSE-790002	320.20		(4.00)		316.20	
Bitumount '80	OSE-800003	2,364.06		7.09		2,371.15	
Mariana Lake '80	OSE-800007	3,010.28		289.65	2,500.00	799.93	
Thick Wood Hills '80	OSE-800008	10,057.14		629.80	8,312.50	2,374.44	
Bituminous Sands	OSE-800013	41,090.05		5,818.04			46,908.09
SYNCRUDE CANADA LTD.							
Muskeg River '80	OSE-800001	30,429.60		197.79	25,860.00	4,767.39	
Ft. McMurray	OSE-800015	85,267.91		6,414.52	71,825.00	19,857.43	
Beaver Creek '81	OSE-810006	6,479.08		411.86	6,200.00	690.94	
Carried Forward		$693,206.92	$32,690.00	$76,571.70	$345,684.50	$82,417.37	$374,366.75

This is an unaudited statement

DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
Brought Forward		$693,206.92	$32,690.00	$76,571.70	$345,684.50	$82,417.37	$374,366.75
TEXACO CANADA RESOURCES LTD.							
Hangingstone '79	OSE-790006	11,864.63		911.42	8,700.00	4,076.05	
Birch Mountain '79	OSE-790008	38,185.02		2,391.16	28,000.00	12,576.18	
Muskeg '79	OSE-790009	9,267.24		580.32	6,800.00	3,047.56	
Namur - Ells River Hangingstone '80	OSE-800005	34,910.57		2,315.34	28,750.00	8,475.91	
Eaglenest	OSE-800006	40,071.30		2,509.29	33,000.00	9,580.59	
1982-83 TOTALS		$827,505.68	$32,690.00	$85,279.23	$450,934.50	$120,173.66	$374,366.75

This is an unaudited statement

SURFACE RECLAMATION FUND

COAL EXPLORATION

OPERATING REPORT

FISCAL YEAR 1982-83

DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
ABCON ENGINEERING (ALBERTA) LTD.							
Abcon Hinton '77	CE-64-77	$16,558.05		1,489.89	10,000.00	8,047.94	
ASSOCIATED PORCUPINE MINES LTD.							
Abcon Drinnan	CE-39-79	36,632.38		5,186.85			41,819.23
CANADIAN OCCIDENTAL PETROLEUM LTD.							
Corral Creek '80	CE-64-80	16,444.78		2,328.45			18,773.23
Corral Creek '81	CE-51-81	27,796.61		3,518.79	26,000.00	5,315.40	
Hargwen	CE-6-82		4,800.00	592.49			5,392.49
CARDINAL RIVER COALS LTD.							
51-B '79	CE-43-79	21,316.36		555.27	15,000.00	6,871.63	
Freehold '79	CE-51-79	109,179.40		2,875.99	80,000.00	32,055.39	
Underground Area '79	CE-1-80	168,900.20		23,915.36			192,815.56
Luscar Freehold '82	CE-44-82		75,000.00	1,760.99			76,760.99
CLEARWATER COAL LTD.							
7 Mile Flat	CE-81-76	36,217.36		5,128.06			41,345.42
Coal Adits '78	CE-3-79	17,726.19		2,509.92			20,236.11
COLEMAN COLLIERIES LIMITED							
Racehorse Dutch Hidden Creek '78	CE-26-78	14.24		(.18)		14.06	
Coleman '82	CE-13-82		24,250.00	2,428.15			26,678.15
Norcen - Coleman II '82	CE-42-82		10,000.00	405.61			10,405.61
Carried Forward		$450,785.57	$114,050.00	$52,695.64	$131,000.00	$52,304.42	$434,226.79

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DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
Brought Forward		$450,785.57	$114,050.00	$52,695.64	$131,000.00	$52,304.42	$434,226.79
CONSOLIDATION COAL COMPANY OF CANADA							
Lynx Creek '80	CE-16-80	18,558.56		2,627.76			21,186.32
Adanac '80	CE-36-80	88,585.54		12,543.00			101,128.54
Ram River '80	CE-47-80	21,512.35		3,045.98			24,558.33
Ram River '81	CE-37-81	39,082.56		5,533.76			44,616.32
CROWSNEST RESOURCES LIMITED							
St. Mary '80	CE-44-80	1,576.45		59.44	1,250.00	385.89	
Picardville '80	CE-51-80	811.21		.94		812.15	
Grassy Lake '81	CE-30-81	7,177.90		1,018.09			8,195.99
Pipe Stone '81	CE-31-81	3,531.97		500.11			4,032.08
Bryan Creek '81	CE-38-81	63,437.91		8,982.30			72,420.21
Mayerthorpe '81	CE-42-81	8,379.47		577.02	7,700.00	1,256.49	
Huckleberry '81	CE-52-81	11,721.37		1,659.64			13,381.01
Bryan Creek II '81	CE-65-81	6,083.40		861.35			6,944.75
CU RESOURCES LTD.							
Ardley '80	CE-63-80	1,200.76		170.57			1,371.33
Three Hills '80	CE-65-80	36.68		(.46)		36.22	
DENISON MINES LTD.							
Whitecourt '79	CE-34-79	372.73		(4.66)		368.07	
Coalspur '79	CE-44-79	17,652.33		1,592.18	12,500.00	6,744.51	
Coalspur '80	CE-32-80	127,808.51		13,235.71	100,000.00	41,044.22	
Coalspur '81	CE-41-81	82,200.69		11,639.05			93,839.74
Wildhay '82	CE-18-82		34,000.00	2,818.86			36,818.86
DILLINGHAM CORPORATION CANADA LTD.							
Wind Valley Extension '77	CE-4-78	8,467.04		657.40	5,200.00	3,924.44	
Carried Forward		$958,983.00	$148,050.00	$120,213.68	$257,650.00	$106,876.41	$862,720.27

This is an unaudited statement

DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
Brought Forward		$958,983.00	$148,050.00	$120,213.68	$257,650.00	$106,876.41	$862,720.27
ESSO RESOURCES CANADA LIMITED							
Tony Creek '78	CE-49-78	7,566.32		608.31	5,000.00	3,174.63	
Cutbank '79	CE-53-79	6,933.90		953.19	5,000.00	2,789.31	97.78
Judy Creek South '79	CE-58-79	1,152.30		12.61		1,164.91	
West Prairie River '79	CE-7-80	80,386.40		8,519.85	60,000.00	28,906.25	
Judy Creek South Extension '80	CE-13-80	279.05		(3.49)		275.56	
Judy Creek North Extension '80	CE-14-80	132.09		(1.65)		130.44	
Ponoka '80	CE-22-80	3,652.44		373.65	2,800.00	1,226.09	
Judy Creek South '80	CE-49-80	135.64		(1.70)		133.94	
Kakwa '80	CE-56-80	2,455.84		347.71			2,803.55
Judy Creek North '80	CE-57-80	156.67		(1.96)		154.71	
Judy Creek South II '80	CE-59-80	27.34		(.34)		27.00	
Entrance '80	CE-62-80	22,405.01		2,014.02	18,500.00	5,919.03	
Drinnan '80	CE-3-81	8,367.19		1,184.71			9,551.90
Herronton '81	CE-5-81	118.14				118.14	
Vulcan '81	CE-23-81	1,145.27		38.14	1,000.00	183.41	
Majorville '81	CE-33-81	1,680.63		55.57	1,500.00	236.20	
Hinton East '81	CE-49-81	51,509.55		4,650.89	47,700.00	8,460.44	
Vulcan II '81	CE-50-81	1,064.61		97.05	1,000.00	161.66	
Kakwa '81	CE-53-81	36,921.16		5,227.74			42,148.90
Vulcan - Soda Lake '82	CE-17-82		1,500.00	129.25			1,629.25
Athabasca '82	CE-23-82		2,000.00	135.46			2,135.46
Vulcan II '82	CE-35-82		1,300.00	75.98			1,375.98
Arrowwood '82	CE 39-82		1,000.00	56.02			1,056.02
Vulcan III '82	CE-40-82		1,000.00	47.38			1,047.38
Kakwa '82	CE-41-82		3,000.00	142.17			3,142.17
Hinton East '82	CE-45-82		53,000.00	451.62	53,000.00	451.62	
Judy Creek North '83	CE-48-82		21,000.00	205.43	21,000.00	76.72	128.71
Sylvester Creek '82	CE-49-82		11,500.00	88.36			11,588.36
Lendrum Creek '83	CE-1-83		18,000.00	138.31			18,138.31
Cutbank '83	CE-3-83		9,000.00	33.38			9,033.38
Carried Forward		$1,185,072.55	$270,350.00	$145,791.34	$474,150.00	$160,466.47	$966,597.42

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DEPOSITOR / PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
Brought Forward		$1,185,072.55	$270,350.00	$145,791.34	$474,150.00	$160,466.47	$966,597.42
FORDING COAL LIMITED							
Ardley '78	CE-31-78	2,309.20		328.77			2,637.97
Ardley '79	CE-12-79	5,179.82		733.43			5,913.25
Shaughnessy '80	CE-33-80	1,287.38		1.30	1,000.00	288.68	
Heatburg '80	CE-34-80	2,045.85		289.68			2,335.53
Heatburg II '80	CE-39-80	2,386.71		337.95			2,724.66
Shaughnessy II '80	CE-6-81	1,180.21		8.15	1,000.00	188.36	
Genesee '81	CE-7-81	2,942.91		416.68			3,359.59
Shaughnessy '81	CE-9-81	6,474.32		174.64	5,500.00	1,148.96	
Genesee '82	CE-4-82		1,500.00	201.15			1,701.15
Genesee II '82	CE-29-82		2,200.00	169.48			2,369.48
Brooks '82	CE-2-83		1,600.00	13.22			1,613.22
GULF CANADA RESOURCES INC.							
Chip Lake '80	CE-2-81	8,265.03		1,171.35			9,436.38
Lindale '81	CE-26-81	29.89		(.37)		29.52	
Chip Lake '81	CE-54-81	26,360.11		3,732.39			30,092.50
Three Hills '81	CE-61-81	1,026.10		145.30			1,171.40
Lindale/Warburg '81	CE-62-81	1,022.18		144.74			1,166.92
Cypress Hills '81	CE-66-81	1,011.77		143.24			1,155.01
Rat Creek '82	CE-3-82	1,002.03		141.87			1,143.90
Wolf Creek '82	CE-5-82	1,000.81		141.69			1,142.50
HALFERDAHL & ASSOCIATES LTD.							
Lamont '81	CE-59-81	1,042.19		87.90	1,000.00	130.09	
H.S. CLARKE MINING CONSULTANTS LTD.							
Carbara Creek '82	CE-37-82		1,000.00	61.81			1,061.81
HUDSON'S BAY OIL AND GAS COMPANY LIMITED							
Pine Lake '81	CE-44-81	3,367.53		477.09			3,844.62
Ardley '81	CE-47-81	1,088.24		154.08			1,242.32
Drumheller '81	CE-48-81	2,172.61		168.69	2,000.00	341.30	
Carried Forward		$1,256,267.44	$276,650.00	$155,035.57	$484,650.00	$162,593.38	$1,040,709.63

DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
Brought Forward		$1,256,267.44	$276,650.00	$155,035.57	$484,650.00	$162,593.38	$1,040,709.63
IMPERIAL OIL LIMITED							
Berland	CE-48-77	5,238.31		420.76	3,100.00	2,559.07	
LUSCAR LTD.							
Slave Lake '78	CE-7-79	249.20		(3.11)		246.09	
Silkstone '79	CE-47-79	31,550.62		4,471.74			36,022.36
Pembina '79	CE-49-79	69,338.97		9,817.85			79,156.82
Sheerness '80	CE-21-80	18.33		(.23)		18.10	
Brazeau River '80	CE-58-80	9,691.20		1,372.20			11,063.40
Tofield '81	CE-8-81	21,243.61		3,007.92			24,251.53
Mountain Park '81	CE-12-81	5,868.43		729.99	5,000.00	1,598.42	
Silkstone '81	CE-36-81	7,252.04		1,026.82			8,278.86
Pembina '81	CE-45-81	113,785.54		16,111.13			129,896.67
Brule '82	CE-1-82	6,677.66		945.52			7,623.18
Pembina Forks '82	CE-19-82		36,000.00	3,102.19			39,102.19
Silkstone A '82	CE-30-82		30,000.00	1,656.92			31,656.92
Yellowhead Tower '82	CE-33-82		15,000.00	757.87			15,757.87
McINTYRE MINES LTD.							
No. 9 Extension	CE-45-76	21.97		(.27)		21.70	
Grande Cache '80	CE-18-80	7,971.41		1,130.22			9,101.63
Grande Cache '81	CE-27-81	11,430.56		1,619.13			13,049.69
Grande Cache II '81	CE-28-81	21,774.57		3,083.09			24,857.66
Campbell Flats '81	CE-40-81	29,698.40		4,205.07			33,903.47
No. 4 Muskeg '82	CE-22-82		9,600.00	595.21	9,600.00	595.21	
Barret '82	CE-27-82		11,800.00	731.61	11,800.00	731.61	
McEvoy '82	CE-28-82		9,450.00	749.37			10,199.37
MANALTA COAL LTD.							
Mayerthorpe '79	CE-11-79	5,306.51		108.18	3,600.00	1,814.69	
McLeod River '79	CE-55-79	14.11		(.18)		13.93	
Coalspur '80	CE-53-80	122,553.15		17,353.78			139,906.93
Carried Forward		$1,725,952.03	$388,500.00	$228,028.35	$517,750.00	$170,192.20	$1,654,538.18

This is an unaudited statement

DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
Brought Forward		$1,725,952.03	$388,500.00	$228,028.35	$517,750.00	$170,192.20	$1,654,538.18
NORCEN ENERGY RESOURCES LIMITED							
Drayton Valley '80	CE-55-80	1,220.77		172.84			1,393.61
Chip Lake '81	CE-17-81	8,013.77		1,134.67			9,148.44
Chip Lake II '81	CE-55-81	10,514.45		1,456.84	10,000.00	1,904.87	66.42
Drayton Valley '81	CE-56-81	1,156.58		163.79			1,320.37
NORTH CANADIAN OILS LIMITED							
Robb '80	CE-61-80	285.39		.32		285.71	
NORTHERN GEOPHYSICAL (1975) LTD.							
Marten Hills '81	CE-64-81	4,749.58		577.98	4,700.00	627.56	
PANCANADIAN PETROLEUM LIMITED							
Pigeon Lake Genesee '80	CE-26-80	85.27		(1.07)		84.20	
Vulcan '81	CE-57-81	3,647.89		516.54	3,500.00	631.58	32.85
Picture Butte '82	CE-9-82		1,900.00	214.46			2,114.46
Makepeace '82	CE-10-82		1,300.00	146.74			1,446.74
Big Valley '82	CE-11-82		1,150.00	129.79			1,279.79
Blackfoot '82	CE-12-82		1,000.00	112.84			1,112.84
Vulcan '82	CE-36-82		3,000.00	168.04			3,168.04
PETROFINA CANADA LTD.							
Lethbridge '80	CE-48-80	3,214.45		455.13			3,669.58
Lethbridge '81	CE-11-81	4,677.38		662.29			5,339.67
Bigoray '81	CE-14-81	1,161.08		164.39			1,325.47
PETRO-CANADA EXPLORATION INC.							
Pembina	CE-54-77	1,689.96		239.28			1,929.24
Lethbridge '79	CE-15-79	2,628.94		224.01	1,800.00	1,052.95	
Robb '80	CE-60-80	46,249.03		4,157.39	38,000.00	12,406.42	
Bigoray '82	CE-31-82		3,000.00	230.31			3,230.31
Carried Forward		$1,815,246.57	$399,850.00	$238,954.93	$575,750.00	$187,185.49	$1,691,116.01

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DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
Brought Forward		$1,815,246.57	$399,850.00	$238,954.93	$575,750.00	$187,185.49	$1,691,116.01
SCURRY RAINBOW OIL LIMITED							
Freeman River '78	CE-42-78	351.11		(4.39)		346.72	
Cutbank '78	CE-43-78	4,597.61		653.26			5,250.87
Simonette '78	CE-44-78	18,390.77		2,603.96			20,994.73
Mitsue Lake '78	CE-46-78	203.14				203.14	
Parkland County '79	CE-5-80	1,330.94		29.76	1,000.00	360.70	
Lynx Creek '81	CE-13-81	10,418.90		717.49	9,000.00	2,136.39	
SEAGULL RESOURCES LTD.							
Buffalo Hills '80	CE-4-81	71.71		(.90)		70.81	
Buffalo Hills '81	CE-63-81	8,669.79		1,228.65			9,898.44
SEATON - JORDON AND ASSOCIATES LTD.							
Athabasca '81	CE-43-81	2,707.24		256.09	2,500.00	463.33	
SUNCOR INC.							
Chip Lake '81	CE-1-81	1,198.32		169.66			1,367.98
THE CITY OF EDMONTON							
Whitecourt '79	CE-50-79	519.47		(6.49)		512.98	
Genesee '79	CE-2-80	4,044.10		337.35	3,000.00	1,381.45	
Wizard Lake '79	CE-3-80	1,348.00		108.28	1,000.00	456.28	
Ponoka '79	CE-6-80	2,895.31		410.62			3,305.93
Drayton Valley '79	CE-8-80	1,332.17		188.62			1,520.79
Delburne '80	CE-40-80	19,847.74		2,810.29			22,658.03
Genesee '80	CE-41-80	17,908.72		1,233.94	14,400.00	4,742.66	
Big Valley '80	CE-42-80	7,537.13		566.46	6,000.00	2,103.59	
Trochu Three Hills '81	CE-21-81	2,500.37		117.70	2,200.00	418.07	
Bashaw '81	CE-22-81	1,136.53		160.93			1,297.46
Wizard Lake '81	CE-24-81	1,136.53		160.93			1,297.46
Genesee '81	CE-25-81	11,315.92		1,602.21			12,918.13
Carried Forward		$1,934,708.09	$399,850.00	$252,299.35	$614,850.00	$200,381.61	$1,771,625.83

This is an unaudited statement

DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
Brought Forward		$1,934,708.09	$399,850.00	$252,299.35	$614,850.00	$200,381.61	$1,771,625.83
TRANSALTA UTILITIES CORPORATION							
Mayerthorpe '79	CE-30-79	75.86		(.95)		74.91	
Highvale '79	CE-4-80	6,765.93		610.64	5,000.00	2,376.57	
Mayerthorpe '80	CE-37-80	76.87		(.96)		75.91	
Delburne '80	CE-38-80	1,263.70		181.06			1,444.76
Stettler '81	CE-32-81	5,684.99		456.63	5,000.00	1,141.62	
Red Deer '81	CE-34-81	1,119.96		37.02	1,000.00	156.98	
Mayerthorpe '81	CE-35-81	5,599.78		472.27	5,000.00	1,072.05	
Low Water Lake '81	CE-60-81	4,083.79		578.26			4,662.05
Red Deer '82	CE-14-82		1,000.00	111.52			1,111.52
Whitewood '82	CE-26-82		3,700.00	305.07			4,005.07
UNION OIL COMPANY OF CANADA							
Coalspur - Obed Marsh '80	CE-54-80	7,368.54		662.38	6,000.00	2,030.92	
Berland '81	CE-39-81	3,195.35		287.22	2,900.00	582.57	
WESTMIN RESOURCES LTD.							
Peers '82	CE-2-82	7,515.28		1,064.11			8,579.39
CASH TOTALS		$1,977,458.14	$404,550.00	$257,063.62	$639,750.00	$207,893.14	$1,791,428.62
LETTERS OF CREDIT							
DILLINGHAM CORPORATION CANADA LTD.							
Wind Creek area	CE-5-75	12,500.00			12,500.00		
ESSO RESOURCES CANADA LIMITED							
Hinton East '82	CE-45-82		53,000.00				53,000.00
Judy Creek North '82	CE-48-82		21,000.00				21,000.00
Carried Forward		$1,989,958.14	$478,550.00	$257,063.62	$652,250.00	$207,893.14	$1,865,428.62

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DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
Brought Forward		$1,989,958.14	$478,550.00	$257,063.62	$652,250.00	$207,893.14	$1,865,428.62
MCGREGOR CONSTRUCTION LTD.							
Gregg Lake '82	CE-47-82		10,500.00				10,500.00
MANALTA COAL LTD.							
Burns Shey River '82	CE-24-82		2,000.00				2,000.00
Hinton Worsh '82	CE-25-82		11,800.00				11,800.00
PRECAMBRIAN SHIELD RESOURCES LTD.							
Picture Butte '82	CE-32-82		6,000.00				6,000.00
UNION OIL COMPANY OF CANADA LIMITED							
Pinto Creek '82	CE-43-82		31,000.00				31,000.00
1982-83 TOTALS		$1,989,958.14	$539,850.00	$257,063.62	$652,250.00	$207,893.14	$1,926,728.62

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SURFACE RECLAMATION FUND

SAND AND GRAVEL

OPERATING REPORT

FISCAL YEAR 1982-83

DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
E.L.P. CONSTRUCTION SERVICES LTD. LSD 7 of Sec. 36-50-4-5	SG-31-82		1,500.00	65.04			1,565.04
H. BODEN & SONS CONSTRUCTION LTD. NE 6 & SE 7-45-19-4	SG-7-83		1,250.00	.66			1,250.66
MICKEL, VINCENT SE 24-53-6-5	SG-18-82		2,500.00	128.27			2,628.27
TEAM AGGREGATE & SUPPLY LTD. SE 5-82-1-6	SG-5-83		4,500.00	17.88			4,517.88
CASH TOTALS			$9,750.00	$211.85			$9,961.85
LETTERS OF CREDIT							
BAMBER, SYDNEY ROY E 1/2 17-53-4-5	SG-38-82		2,500.00				2,500.00
BORDER PAVING LTD. NW 3 & SW 10-54-16-5 NE 28-37-27-4	SG-35-82 SG-8-83		1,625.00 2,400.00				1,625.00 2,400.00
Carried Forward			$16,275.00	$211.85			$16,486.85

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DEPOSITOR PROJECT	AUTHORITY	MARCH 31/82 BALANCE	DEPOSITS	INTEREST ACCRUED	REFUNDED DEPOSITS	REFUNDED INTEREST	MARCH 31/83 BALANCE
Brought Forward			$16,275.00	$211.85			$16,486.85
BURNCO ROCK PRODUCTS LTD.							
Pt. NE 6 & SE 7 & SW 6-20-28-4	SG-2-83		7,600.00				7,600.00
NW 36-42-26-4	SG-3-83		9,950.00				9,950.00
Sec. 17 & S 1/2 20-22-29-4	SG-4-83		19,250.00				19,250.00
CHECHOTKO, MARK							
Pt. SW 1/4 29-53-6-5	SG-32-82		6,250.00				6,250.00
RIVER VALLEY TRUCKING & CONTRACTING (1975) LTD.							
SW 27-53-7-5	SG-37-82		1,900.00				1,900.00
STANDARD GENERAL CONSTRUCTION LIMITED							
N 1/2 23-25-2-5	SG-28-82		13,600.00				13,600.00
1982-83 TOTALS			$74,825.00	$211.85			$75,036.85

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